



NOT FOR DISTRIBUTION TO U.S. NEWSWIRE SERVICES OR FOR DISSEMINATION
IN THE UNITED STATES.

January 13, 2010 / Calgary, Alberta

EMBER RESOURCES INC. EXPANDS OPERATIONS AT ACME, ALBERTA AND PROVIDES OPERATIONAL UPDATE

Highlights

- Ember Resources Inc. ("Ember") has entered into agreements that will significantly expand drilling and production activities in its core Acme area and reduce its operating and overhead costs.
- CBM drilling at Acme, operated by Ember, could exceed 140 gross wells over the next two years. Production at Acme is expected to grow from 7 mmcf/d (4.5 mmcf/d net) to 20 mmcf/d (11 mmcf/d net)
- Completion of Ember's \$20 million equity issue in Q4 2009 has reduced balance sheet debt and provided additional funds to increase drilling activity.
- Ember has increased its hedging program to 50% of first quarter production at an average price of \$5.51/mcf and 20% of April to December 2010 production with a floor price of \$4.73/mcf and a ceiling price of \$6.92/mcf.
- The Q4 2009 and Q1 2010 drilling programs are expected to grow production from an average of 23.5 mmcf/d in Q4 to an average of 25 mmcf/d in Q1.

Acme Expansion

Under an agreement between Ember and a major industry partner the two companies have pooled their interests in 12 sections of land in the Acme area with the pooled interest split 75% to the industry partner and 25% Ember. The pooled lands are on the Horseshoe Canyon CBM trend and include rights to the base of the Belly River sands. Ember will operate all drilling and production operations. Production will be processed through facilities currently contracted by Ember and located at the Acme property. With the addition of these pooled lands Ember has increased its inventory of locations in the area to 260 gross (75 net) locations.

As operator of the pooled lands, Ember will receive standard overhead recoveries, estimated at \$700,000 for the drilling and construction phases and \$300,000 annually for production operations. In addition, the contiguous nature of the pooled lands allows for more cost-effective development of Ember's interests in the area.

Under a separate agreement with Altagas Operating Partnership (“Altagas”), Ember has committed to increased drilling activity in return for reduced processing fees on all of its gas processed in the Acme area. Under the first phase of the agreement, Ember has committed to drill 70 gross wells and will receive a 15% reduction in processing fees effective January 1, 2010. In the second phase, Ember will commit to drill an additional 70 gross wells and receive a further 15% reduction in processing fees. Ultimately, the lower processing fees will save in excess of \$1 million per year or approximately \$1.80/BOE. By the end of the first quarter, Ember will have drilled 35 wells under the agreement; the balance of the first 70 well commitment is expected to be completed prior to the end of the year. Ultimately as a result of these two agreements production in the area is expected to grow to 20 mmcf/d gross (11 mmcf/d net) from the current 7 mmcf/d (4.5 mmcf/d net) over the next two years.

Operational Update

During the fourth quarter 2009, Ember drilled 28 wells (20.5 net), all of which were cased as successful Horseshoe Canyon CBM wells. Twenty wells (12.5 net) were drilled at Acme and eight (8.0 net) in the Bashaw area. To date, 16 of the wells (12.2 net) have been placed on production and the remainder should be on stream by the end of January.

In first quarter 2010, Ember is planning to drill 30 wells (17.4 net), all expected to be on stream prior to the end of March. Fifteen wells (4.9 net) are planned for Acme and 15 wells (12.5 net) are planned in the Bashaw area. Activity at Bashaw will also include a 5 mmcf/d expansion of processing facilities in order to accommodate volumes from current and future drilling.

Hedging Program Update

Ember’s hedging program is a risk-management tool that aims to maintain budgeted levels of cash flow and capital expenditures and reduce balance sheet risk.

Over the past few months, natural gas markets have improved with the onset of the winter withdrawal season. Cold weather in December and January has reduced storage levels, which had been above historical norms. For producers, longer-term pricing has become more attractive and Ember has taken advantage of this opportunity by adding longer-dated hedges in the form of costless collars, which provide downside protection while retaining upside exposure if prices move higher.

Based on production guidance for 2010 of approximately 26-27 MMcf/day and subject to market conditions, the Company anticipates hedging up to 50% of its daily production. Approximately 27% of production for 2010 is currently hedged under a number of contracts as summarized below:

1. January 1, 2010 to February 28, 2010 – 12,000 GJ/day at a weighted average fixed price of \$5.25 per GJ.
2. April 1, 2010 to December 31, 2010 – 6,000 GJ/day collar at a weighted average minimum price of \$4.50 per GJ and a maximum price of \$6.59 per GJ

Outlook

- Ember continues to focus on development of its Horseshoe Canyon CBM properties, which generate one of the highest netbacks for natural gas production in Western Canada and are competitive with emerging shale gas plays.
- Ember's expansion at Acme has added low-cost Horseshoe Canyon drilling locations and economies of scale for future development, while lower processing fees will significantly improve the Company's corporate cost structure.
- Ember's drilling inventory in excess of 400 net Horseshoe Canyon wells, all low risk, provides a growth platform when natural gas markets improve and exhibit greater stability.
- Ember's \$20 million equity issue in Q4 2009 has reduced balance sheet leverage and provided additional funds to increase drilling activity and grow production volumes.
- As previously announced, production guidance for 2010 is 26-27 MMcf/d based on a capital program of \$30 million and the drilling of 60-65 net Horseshoe Canyon CBM wells. With an average estimated natural gas price of \$6 per Mcf at AECO, Ember expects to generate \$30 million in cash flow.

"We have been aggressively managing our business in the low gas price environment by finding new opportunities to strengthen our operations and our financial position. We have de-levered the balance sheet, expanded opportunities in a key area, and driven down our cost structure," said Doug Dafoe President and CEO. "2010 has started on a positive note with natural gas prices. If that trend continues, our Horseshoe Canyon resource play and extensive drilling inventory are ready to resume our historical growth profile."

FORWARD-LOOKING STATEMENTS

This press release may contain forward-looking statements including future production, anticipated levels of bank debt, hedging strategy, anticipated funds from operations, anticipated capital expenditures, development plans and anticipate overhead recoveries. These statements are based on current expectations that involve a number of risks and uncertainties, which could cause actual results to differ from those anticipated. These risks include, but are not limited to: the risks associated with the oil and gas industry (e.g., operational risks in development, exploration and production; delays or changes in plans with respect to exploration or development projects or capital expenditures; the uncertainty of reserve estimates; the uncertainty of estimates and projections relating to production, costs and expenses, and health, safety and environmental risks), commodity prices and exchange rate fluctuations and uncertainties resulting from potential delays or changes in plans with respect to exploration or development projects or capital expenditures. Actual results, performance or achievements could differ materially from those expressed in, or implied by, such forward-looking statements and accordingly, no assurances can be given that any of the events anticipated by the forward-looking statements will transpire or occur. Except as required by law, Ember undertakes no obligation to update or revise any forward-looking statements. Additional information on these and other factors that could affect the Company's operations or financial results are included in the Company's filings with Canadian securities regulatory authorities.

BOE Disclosure: Disclosure provided herein in respect of barrels of oil equivalent (BOE) may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf: 1 Bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Ember Resources Inc. is a resource company specializing in coalbed methane (CBM) with extensive land and resource holdings in Alberta, Canada. Ember's shares are traded on the Toronto Stock Exchange under the trading symbol "EBR".

For further information please contact:

Mr. Douglas A. Dafoe, President & CEO
Ember Resources Inc.
Telephone: 403 270-0803
Facsimile: 403 270-2850

Mr. Terry S. Meek, Executive Vice-President & COO
Ember Resources Inc.
Telephone: 403 270-0803
Facsimile: 403 270-2850

Mr. Bruce C. Ryan, Vice-President Finance & CFO
Ember Resources Inc.
Telephone: 403 270-0803
Facsimile: 403 270-2850